ENER	RGY - ELECTRICITY GENERATION A	ND DISTI	RIBUTION	(CONSUMPTIVE)										
These t	ariffs are applied according to the terms and cond	itions as laid	l down in the l	Electricity Tariff Policy										
CAT.	SERVICES RENDERED		UNIT	REMARKS	2020/21	2020/21	2020/21	2020/21	VAT	2021/22	2021/22	2021/22	2021/22	% Increase
	SERVICES READ EXCE		0.111	ADMIANO	R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
					excl. VAT	excl. VAT	, ,	incl. 15% VAT	1	excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	` /
	RESIDENTIAL CUSTOMERS			Tariff to be applied as per the requirements of the Electricity Tariff Policy.										
FCR	DOMESTIC			No free basic service										
	Energy charge	Block 1	c/kWh	0-600kWh	182.73	26.02	208.75	240.06	у	207.91	28.98	236.89	272.42	13.48%
		Block 2	c/kWh	600.1+kWh	227.81	26.02	253.83	291.90	у	259.07	28.98	288.05	331.26	13.48%
S	LIFELINE			Free basic service as per tariff policy.										
	Energy charge	Block 1	c/kWh	0-350kWh	119.59	6.30	125.89	144.77	,	136.77	6.09			
		Block 2	c/kWh	350.1+kWh	227.81	26.02	253.83	291.90	у	259.07	28.98	288.05	331.26	13.48%
FCR	HOME USER			No free basic service										
rck	Network Access and Administration Charge		R/month	No free basic service	148.88	0.00	148.88	171.21	y	168.95	0.00	168.95	194.29	13.48%
	Energy charge	Block 1	c/kWh	0-600kWh	157.91	26.02	183.93		,	179.75	28.98		240.04	
	Zinergy criminge	Block 2	c/kWh	600.1+kWh	227.81	26.02	253.83	291.90	,	259.07	28.98		331.26	
FCR	RESIDENTIAL SMALL SCALE EMBEDDED GENERATION 1			This tariff is no longer available as of 1 July 2021, customers will be migrated to the Home User tariff with feed-in, and will be subject to an additional AMI meter reading fee.										
	Service Charge		R/day		12.36	0.00	12.36	14.21	y	DELETE	DELETE	DELETE	DELETE	
	Energy Charge - Consumption	Block 1	c/kWh	0-600kWh	120.07	26.02	146.09	168.00	у	DELETE	DELETE	DELETE	DELETE	
		Block 2	c/kWh	600.1+ kWh	227.81	26.02	253.83	291.90	у	DELETE	DELETE	DELETE	DELETE	
	SSEG Feed-in Tariff		c/kWh	Rate at which excess energy generated onto the grid will be purchased	73.87	0.00	73.87	84.95	у	DELETE	DELETE	DELETE	DELETE	
	SSEG Feed-in Incentive		c/kWh	Applicable for a period of 1 year only	25.00	0.00	25.00	28.75		DELETE	DELETE	DELETE	DELETE	
FCR	RESIDENTIAL SMALL SCALE EMBEDDED GENERATION			This tariff is available only for approved residential SSEG Connections in conjunction with the Home User tariff ONLY. An additional AMI meter reading fee will also be applicable.										
	Service Charge		R/month		226.36	0.00	226.36	260.31	у	DELETE	DELETE	DELETE	DELETE	
	Energy Charge - Consumption	Block 1	c/kWh	0-600kWh	157.91	26.02	183.93	211.52	y	DELETE	DELETE	DELETE	DELETE	
		Block 2	c/kWh	600.1+ kWh	227.81	26.02	253.83	291.90	y	DELETE	DELETE	DELETE	DELETE	
	SSEG Feed-in Tariff		c/kWh	Rate at which excess energy generated onto the grid will be purchased. Green attributes will pass to the City.	73.24	0.00	73.24	84.23		75.51	0.00	75.51	86.84	3.10%
	SSEG Feed-in Incentive		c/kWh	water Cary.	25.00	0.00	25.00	28.75		25.00	0.00	25.00	28.75	0.009

ENE	RGY - ELECTRICITY GENERATION AND DI	STRIBUTION	(CONSUMPTIVE)										
These	tariffs are applied according to the terms and conditions as	laid down in the l	Electricity Tariff Policy										
CATE	CEDANGES DEVENED	***	REMARKS	2020/24	2020/24	2020/24	2020/04	****	2024/22	2024/22	2024/22	2024 (22	0/ 7
CAT.	SERVICES RENDERED	UNIT	REMARKS	2020/21	2020/21	2020/21	2020/21	VAT	2021/22	2021/22	2021/22	2021/22	% Increase
				R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
				excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
	COMMERCIAL CUSTOMERS												
FCR	SMALL POWER USERS (For supply up to a maximum of 500 kVA)												
	SMALL POWER USERS 1 (High consumption - >1300 kWh/MONTH)												
	Service charge	R/day		56.30	0.00	56.30	64.75	y	63.89	0.00	63.89	73.47	13.47%
	Energy charge	c/kWh		134.51	26.02	160.53	184.61	у	153.19	28.98	182.17	209.50	13.48%
PCR	SMALL POWER USERS 2 (Low consumption - <1300 kWh/month)												
	Service charge	R/day		4.44	0.00	4.44	5.11	y	5.04	0.00	5.04	5.80	
	Energy charge	c/kWh		255.85	26.02	281.87	324.15	y	290.89	28.98	319.87	367.85	13.48%
PCR	SMALL POWER USERS 3 (Very Low consumption- <250 kWh/month)		Subject to approval by NERSA										
	Energy charge	c/kWh		309.87	26.02	335.89	386.27	у	352.21	28.98	381.19	438.37	13.49%
	LARGE POWER USERS		Refer to Section 4.2 of the Electricity Tariff Policy.										
FCR	LARGE USER LOW VOLTAGE TIME OF USE TARIFF												
	Service charge	R/day		107.59	0.00	107.59	123.73	y	122.09	0.00	122.09	140.40	13.47%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		388.75	26.02	414.77	476.99	y	441.71	28.98	470.69	541.29	13.48%
	Standard	c/kWh		120.44	26.02	146.46	168.43	y	137.23	28.98	166.21	191.14	13.48%
	Off Peak	c/kWh		67.18	26.02	93.20	107.18	y	76.78	28.98	105.76	121.62	13.47%
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		129.40	26.02	155.42	178.73	y	147.39	28.98	176.37	202.83	13.48%
	Standard	c/kWh		90.28	26.02	116.30	133.75	y	103.00	28.98	131.98	151.78	13.48%
	Off Peak	c/kWh		58.67	26.02	84.69	97.39	y	67.13	28.98	96.11	110.53	13.49%
	Demand charge	R/kVA		176.99	0.00	176.99	203.54	у	200.85	0.00	200.85	230.98	13.48%
FCR	LARGE USER MEDIUM VOLTAGE TIME OF USE TARIFF												
	Service charge	R/day		105.48	0.00	105.48	121.30	y	119.70	0.00	119.70	137.66	13.49%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		388.75	26.02	414.77	476.99	y	441.71	28.98	470.69	541.29	13.48%
	Standard	c/kWh		120.44	26.02	146.46	168.43	y	137.23	28.98	166.21	191.14	13.48%
	Off Peak	c/kWh		67.18	26.02	93.20	107.18	y	76.78	28.98	105.76	121.62	13.47%
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		129.40	26.02	155.42	178.73	y	147.39	28.98	176.37	202.83	13.48%
	Standard	c/kWh		90.28	26.02	116.30	133.75	y	103.00	28.98	131.98	151.78	13.48%

ENE	RGY - ELECTRICITY GENERATION AND D	ISTRIBUTION (CONSUMPTIVE)										
These	tariffs are applied according to the terms and conditions a	s laid down in the E	ectricity Tariff Policy										
CAT.	SERVICES RENDERED	UNIT	REMARKS	2020/21	2020/21	2020/21	2020/21	VAT	2021/22	2021/22	2021/22	2021/22	% Increase
				R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
				excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
	Off Peak	c/kWh		58.67	26.02	84.69	97.39	y	67.13	28.98	96.11	110.53	13.49%
	Energy Demand charge	R/kVA		107.70	0.00	107.70	123.86	,	122.22	0.00	122.22	140.55	
	Network Access charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00%
FCR	LARGE USER HIGH VOLTAGE TIME OF USE TARIFF		This tariff is only available at 66kV or 132kV depending on the available network.										
	Service charge	R/day		105.48	0.00	105.48	121.30	y	119.70	0.00	119.70	137.66	13.49%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		372.80	26.02	398.82	458.64	у	423.61	28.98	452.59	520.48	13.48%
	Standard	c/kWh		114.81	26.02	140.83	161.95	у	130.84	28.98	159.82	183.79	13.49%
	Off Peak	c/kWh		63.60	26.02	89.62	103.06	y	72.71	28.98	101.69	116.94	13.47%
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		123.42	26.02	149.44	171.86	y	140.61	28.98	169.59	195.03	13.48%
	Standard	c/kWh		85.81	26.02	111.83	128.60	у	97.92	28.98	126.90	145.94	13.48%
	Off Peak	c/kWh		55.41	26.02	81.43	93.64	у	63.43	28.98	92.41	106.27	13.49%
	Energy Demand charge	R/kVA		26.56	0.00	26.56	30.54	у	30.14	0.00	30.14	34.66	13.49%
	Network Access charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand	75.60	0.00	75.60	86.94	у	85.79	0.00	85.79	98.66	13.48%
	TIME OF USE TARIFFS: HOURS OF OPERATION												
	Peak: Weekdays 07:00 to 10:00; 18:00 to 20:00												
	Standard : Weekdays 06:00 to 07:00; 10:00 to 18:00; 20:00 to 22:00.												
	Off peak: All other times												
FCR	NON-RESIDENTIAL SMALL SCALE EMBEDDED GENERATION		This tariff is available only for approved non- residential SSEG Connections, where the Customers offset their small scale generation against their purchases from the Municipality, provided that their purchases exceed their generation. An additional meter reading fee may also be applicable. This tariff is not applicable to Customers on the SPU3 tariff.										
	SSEG Feed-in Tariff 1	c/kWh	Rate at which excess energy generated onto the grid will be purchased, unless Tariff 2 is exercised. Green attributes will transfer to the City.	73.87	0.00	73.87	84.95	у	73.87	0.00	73.87	84.95	0.00%
	SSEG Feed-in Tariff 2	c/kWh	To be paid to customers who wish to retain/claim the green attributes of the energy exported and sold to the City.	62.44	0.00	62.44	71.81	у	61.81	0.00	61.81	71.08	-1.02%
	SSEG Feed-in Incentive	c/kWh		25.00	0.00	25.00	28.75	у	25.00	0.00	25.00	28.75	0.00%

ENE	RGY - ELECTRICITY GENERATION AND D	ISTRIBUTION ((CONSUMPTIVE)										
These	tariffs are applied according to the terms and conditions	as laid down in the E	ectricity Tariff Policy										
CAT.	SERVICES RENDERED	UNIT	REMARKS	2020/21	2020/21	2020/21	2020/21	VAT	2021/22	2021/22	2021/22	2021/22	% Increase
				R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
				excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
	INVESTMENT INCENTIVE TARIFFS		These tariffs are only available to qualifying customers as stipulated in terms of the City's Investment Incentives Policy.										
	INVESTMENT INCENTIVE SPU												
	Service charge	R/day		56.30	0.00	56.30	64.75	y	63.89	0.00	63.89	73.47	13.479
	Energy charge	c/kWh		134.51	6.30	140.81		у	153.19	6.09	159.28	183.17	
	INVESTMENT INCENTIVE LV												
	Service charge	R/day		107.59	0.00	107.59	123.73	y	122.09	0.00	122.09	140.40	13.479
	Energy charge: High demand (June to August)	. ,						,					
	Peak	c/kWh		388.75	6.30	395.05	454.31	y	441.71	6.09	447.80	514.97	13.35%
	Standard	c/kWh		120.44	6.30	126.74	145.75	y	137.23	6.09	143.32	164.82	13.089
	Off Peak	c/kWh		67.18	6.30	73.48	84.50	y	76.78	6.09	82.87	95.30	12.789
	Energy charge: Low demand (September to May)							,					
	Peak	c/kWh		129.40	6.30	135.70	156.06	y	147.39	6.09	153.48	176.50	13.109
	Standard	c/kWh		90.28	6.30	96.58	111.07	y	103.00	6.09	109.09	125.45	12.95%
	Off Peak	c/kWh		58.67	6.30	64.97	74.72	y	67.13	6.09	73.22	84.20	12.69%
	Demand charge	R/kVA		176.99	0.00	176.99	203.54	y	200.85	0.00	200.85	230.98	3 13.489
PCR	INVESTMENT INCENTIVE MV												
	Service charge	R/day		105.48	0.00	105.48	121.30	y	119.70	0.00	119.70	137.66	13.499
	Energy charge: High demand (June to August)							,					
	Peak	c/kWh		388.75	6.30	395.05	454.31	y	441.71	6.09	447.80	514.97	13.359
	Standard	c/kWh		120.44	6.30	126.74	145.75	y	137.23	6.09	143.32	164.82	13.089
	Off Peak	c/kWh		67.18	6.30	73.48	84.50	y	76.78	6.09	82.87	95.30	12.789
	Energy charge: Low demand (September to May)							-					
	Peak	c/kWh		129.40	6.30	135.70	156.06	y	147.39	6.09	153.48	176.50	13.109
	Standard	c/kWh		90.28	6.30	96.58		y	103.00	6.09	109.09	125.45	
	Off Peak	c/kWh		58.67	6.30	64.97		y	67.13	6.09	73.22	84.20	
	Energy Demand charge	R/kVA		107.70	0.00	107.70		y	122.22	0.00	122.22	140.55	
	Network Access charge		Chargeable per kVA of Notified Maximum Demand	0.00	0.00	0.00		,	0.00	0.00	0.00	0.00	
	WHEELING TARIFFS		These tariffs will only be available once the rules and processes relating to Wheeling have been finalised.										

ENE	RGY - ELECTRICITY GENERATION AND	DISTRIBUTION ((CONSUMPTIVE)										
These t	ariffs are applied according to the terms and conditions	s as laid down in the E	lectricity Tariff Policy										
CAT.	SERVICES RENDERED	UNIT	REMARKS	2020/21	2020/21	2020/21	2020/21	VAT	2021/22	2021/22	2021/22	2021/22	% Increase
				R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
				excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	•
FCR	WHEELING USE OF SYSTEM CHARGES		For City Customers partaking in a wheeling agreement with third party Suppliers										
	Service charge	R/day		105.48	0.00	105.48	121.30	у	239.00	0.00	239.00	274.85	126.59%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		58.95	26.02	84.97	97.72	y	62.24	28.98	91.22	104.91	7.36%
	Standard	c/kWh		20.53	26.02	46.55	53.53	у	22.27	28.98	51.25	58.94	10.11%
	Off Peak	c/kWh		12.93	26.02	38.95	44.79	у	14.36	28.98	43.34	49.84	11.27%
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		21.83	26.02	47.85	55.03	у	23.62	28.98	52.60	60.49	9.92%
	Standard	c/kWh		16.24	26.02	42.26	48.60	у	17.81	28.98	46.79	53.81	10.72%
	Off Peak	c/kWh		11.70	26.02	37.72	43.38	y	13.09	28.98	42.07	48.38	11.53%
	Demand charge	R/kVA		107.70	0.00	107.70	123.86	y	122.22	0.00	122.22	140.55	13.47%
	Network Access charge	R/kVA NMD/MEC	Chargeable per kVA of Notified Maximum Demand or Maximum Export Capacity	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00%
FCR	WHEELING CUSTOMER MEDIUM VOLTAGE		For City Customers partaking in a wheeling agreement with third party Suppliers										
	Service charge	R/day		0.00	0.00	0.00	0.00	у	0.00	0.00	0.00	0.00	0.00%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		329.80	0.00	329.80	379.27	y	379.47	0.00	379.47	436.39	15.06%
	Standard	c/kWh		99.91	0.00	99.91	114.90	у	114.96	0.00	114.96	132.20	15.06%
	Off Peak	c/kWh		54.25	0.00	54.25	62.39	у	62.42	0.00	62.42	71.78	15.05%
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		107.57	0.00	107.57	123.71	у	123.77	0.00	123.77	142.34	15.06%
	Standard	c/kWh		74.04	0.00	74.04	85.15	у	85.19	0.00	85.19	97.97	15.06%
	Off Peak	c/kWh		46.97	0.00	46.97	54.02	у	54.04	0.00	54.04	62.15	15.05%
	Energy Demand charge	R/kVA		0.00	0.00	0.00	0.00	у	0.00	0.00	0.00	0.00	0.00%
	Network Access charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00%
FCR	WHEELING EXCESS ENERGY FEED-IN		For City Customers partaking in a wheeling agreement with third party Suppliers, to account for excess energy wheeled but not consumed in a particular time period. Customers retain the Green attributes of all energy fed in.										
	Energy charge: High demand (June to August)												

ENEI	RGY - ELECTRICITY GENERATION AND	DISTRIBUTION	(CONSUMPTIVE)										
These t	ariffs are applied according to the terms and condition	s as laid down in the E	Electricity Tariff Policy										
CAT.	SERVICES RENDERED	UNIT	REMARKS	2020/21	2020/21	2020/21	2020/21	VAT	2021/22	2021/22	2021/22	2021/22	% Increase
CAI.	SERVICES RENDERED	UNII	REMARKS	R (reg)	R (unreg)	R (Total)	2020/21 R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
				excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	Tesylvo	excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	` '
	D1.	- /1-XA7I-			CACI. VIII	CACI VIII	IIICI: 13 /0 VIII						
	Peak Standard	c/kWh c/kWh		NEW NEW				у	347.28 96.80	0.00	347.28 96.80		
	Off Peak	c/kWh		NEW				y	96.80 47.05	0.00	47.05		
	Energy charge: Low demand (September to May)	C/ KVVII		NEW				у	47.03	0.00	47.00	34.11	1
	Peak	c/kWh		NEW				v	105.16	0.00	105.16	120.93	
	Standard	c/kWh		NEW				v	68.61	0.00	68.61		
	Off Peak	c/kWh		NEW				v	39.11	0.00	39.11		
		,						,				1	
	RESTRICTED ACCESS TARIFFS												
FCR	LARGE POWER USERS (Low Voltage)		This tariff is only available for existing customers as of 1 July 2016, and will be discontinued as of 1 Contember 2021. All payelogy to the contember 2021.										
			September 2021. All new low voltage large customers must take their supply at the Large User Low Voltage tariff, as per the Tariff Policy.										
	Service charge	R/day		76.93	0.00	76.93	88.47	,	87.30	0.00	87.30		
	Energy charge	c/kWh		84.72	26.02	110.74	127.35	,	96.69	28.98	125.67	144.52	
	Demand charge	R/kVA		321.97	0.00	321.97	370.27	y	365.37	0.00	365.37	420.18	13.48%
FCR	LARGE POWER USERS (Medium Voltage)		This tariff is only available for existing customers as of 1 July 2016 and will be discontinued as of 1 September 2021. All new medium voltage large customers must take their supply at the Large User Medium Voltage tariff, as per the Tariff Policy.										
	Service charge	R/day		76.93	0.00	76.93	88.47	y	87.30	0.00	87.30	100.40	13.48%
	Energy charge	c/kWh		75.24	26.02	101.26	116.45	y	85.93	28.98	114.91	132.15	13.48%
	Demand charge	R/kVA		286.31	0.00	286.31	329.26	у	324.90	0.00	324.90	373.64	13.48%
FCR	MEDIUM VOLTAGE TIME OF USE TARIFF		This tariff is only available for existing customers as of 1 July 2016, and will be discontinued as of 1 September 2021. All new medium voltage large customers must take their supply at the Large User Medium Voltage tariff, as per the Tariff Policy.										
	Service charge	R/day		9371.19	0.00	9371.19	10776.87	y	10634.43	0.00	10634.43	12229.59	13.48%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		442.71	26.02	468.73	539.04	y	502.93	28.98	531.91	611.70	13.48%
	Standard	c/kWh		109.71	26.02	135.73	156.09	у	125.05	28.98	154.03	177.13	13.48%
	Off Peak	c/kWh		51.88	26.02	77.90	89.59	у	59.42	28.98	88.40	101.66	13.47%
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		119.73	26.02	145.75	167.61	у	136.42	28.98	165.40	190.21	13.489
	Standard	c/kWh		76.46	26.02	102.48	117.85	y	87.31	28.98	116.29	133.73	13.479
	Off Peak	c/kWh		42.81	26.02	68.83	79.15	у	49.13	28.98	78.11	. 89.83	13.499
	Demand charge	R/kVA		148.34	0.00	148.34	170.59	у	168.34	0.00	168.34	193.59	13.489

ENEI	RGY - ELECTRICITY GENERATION AND DISTR	IBUTION (CONSUMPTIVE)										
These	tariffs are applied according to the terms and conditions as laid												
CAT.	SERVICES RENDERED	UNIT	REMARKS	2020/21	2020/21	2020/21	2020/21	VAT	2021/22	2021/22	2021/22	2021/22	% Increase
				R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
				excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
	LIGHTING TARIFFS												
FCR	STREET LIGHTING AND TRAFFIC SIGNALS												
		R / 100 W per burning hour		0.2005	0.0000	0.2005	0.2306	у	0.2275	0.0000	0.2275	0.2616	13.44%