

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (CONSUMPTIVE)														
These tariffs are applied according to the terms and conditions as laid down in the Electricity Tariff Policy														
CAT.	SERVICES RENDERED		UNIT	REMARKS	2021/22 R (reg)	2021/22 R (unreg)	2021/22 R (Total)	2021/22 R	VAT Yes/No	2022/23 R (reg)	2022/23 R (unreg)	2022/23 R (Total)	2022/23 R	% Increase (CITY)
					excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
	RESIDENTIAL CUSTOMERS			Tariff to be applied as per the requirements of the Electricity Tariff Policy.										
FCR	DOMESTIC			No free basic service										
	Energy charge	Block 1	c/kWh	0-600kWh	207.91	28.98	236.89	272.42	y	227.97	31.42	259.39	298.30	9.50%
		Block 2	c/kWh	600.1+kWh	259.07	28.98	288.05	331.26	y	283.99	31.42	315.41	362.72	9.50%
S	LIFELINE			Free basic service as per tariff policy.										
	Energy charge	Block 1	c/kWh	0-350kWh	136.77	6.09	142.86	164.29	y	149.76	6.67	156.43	179.89	9.50%
		Block 2	c/kWh	350.1+kWh	259.07	28.98	288.05	331.26	y	283.99	31.42	315.41	362.72	9.50%
FCR	HOME USER			No free basic service										
	Network Access and Administration Charge		R/month		168.95	0.00	168.95	194.29	y	185.00	0.00	185.00	212.75	9.50%
	Energy charge	Block 1	c/kWh	0-600kWh	179.75	28.98	208.73	240.04	y	197.14	31.42	228.56	262.84	9.50%
		Block 2	c/kWh	600.1+kWh	259.07	28.98	288.05	331.26	y	283.99	31.42	315.41	362.72	9.50%
FCR	RESIDENTIAL SMALL SCALE EMBEDDED GENERATION			This tariff is available only for approved residential SSEG Connections in conjunction with the Home User tariff ONLY. An additional AMI Access fee will also be applicable.										
	SSEG Feed-in Tariff		c/kWh	Rate at which excess energy generated onto the grid will be purchased. Green attributes will pass to the City.	75.51	0.00	75.51	86.84	y	78.98	0.00	78.98	90.83	4.59%
	SSEG Feed-in Incentive		c/kWh	Applicable until 30 June 2025	25.00	0.00	25.00	28.75	y	25.00	0.00	25.00	28.75	0.00%
	COMMERCIAL CUSTOMERS													
FCR	SMALL POWER USERS (For supply up to a maximum of 500 kVA)													
	SMALL POWER USERS 1 (High consumption - >1300 kWh / MONTH)													
	Service charge		R/day		63.89	0.00	63.89	73.47	y	69.96	0.00	69.96	80.45	9.50%
	Energy charge		c/kWh		153.19	28.98	182.17	209.50	y	168.06	31.42	199.48	229.40	9.50%
PCR	SMALL POWER USERS 2 (Low consumption - <1300 kWh / month)													
	Service charge		R/day		5.04	0.00	5.04	5.80	y	5.52	0.00	5.52	6.35	9.48%
	Energy charge		c/kWh		290.89	28.98	319.87	367.85	y	318.84	31.42	350.26	402.80	9.50%
PCR	SMALL POWER USERS 3 (Very Low consumption - <250 kWh / month)			Subject to approval by NERSA										
	Energy charge		c/kWh		352.21	28.98	381.19	438.37	y	386.00	31.42	417.42	480.03	9.50%
	LARGE POWER USERS			Refer to Section 4.2 of the Electricity Tariff Policy.										

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CAT.	SERVICES RENDERED		UNIT	REMARKS	2021/22 R (reg)	2021/22 R (unreg)	2021/22 R (Total)	2021/22 R	VAT Yes/No	2022/23 R (reg)	2022/23 R (unreg)	2022/23 R (Total)	2022/23 R	% Increase (CITY)
					excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
FCR	LARGE USER LOW VOLTAGE TIME OF USE TARIFF													
	Service charge		R/day		122.09	0.00	122.09	140.40	y	133.69	0.00	133.69	153.74	9.50%
	Energy charge: High demand (June to August)													
	Peak		c/kWh		441.71	28.98	470.69	541.29	y	483.99	31.42	515.41	592.72	9.50%
	Standard		c/kWh		137.23	28.98	166.21	191.14	y	150.58	31.42	182.00	209.30	9.50%
	Off Peak		c/kWh		76.78	28.98	105.76	121.62	y	84.39	31.42	115.81	133.18	9.51%
	Energy charge: Low demand (September to May)													
	Peak		c/kWh		147.39	28.98	176.37	202.83	y	161.71	31.42	193.13	222.10	9.50%
	Standard		c/kWh		103.00	28.98	131.98	151.78	y	113.10	31.42	144.52	166.20	9.50%
	Off Peak		c/kWh		67.13	28.98	96.11	110.53	y	73.82	31.42	105.24	121.03	9.50%
	Demand charge		R/kVA		200.85	0.00	200.85	230.98	y	219.93	0.00	219.93	252.92	9.50%
FCR	LARGE USER MEDIUM VOLTAGE TIME OF USE TARIFF													
	Service charge		R/day		119.70	0.00	119.70	137.66	y	131.07	0.00	131.07	150.73	9.49%
	Energy charge: High demand (June to August)													
	Peak		c/kWh		441.71	28.98	470.69	541.29	y	483.99	31.42	515.41	592.72	9.50%
	Standard		c/kWh		137.23	28.98	166.21	191.14	y	150.58	31.42	182.00	209.30	9.50%
	Off Peak		c/kWh		76.78	28.98	105.76	121.62	y	84.39	31.42	115.81	133.18	9.51%
	Energy charge: Low demand (September to May)													
	Peak		c/kWh		147.39	28.98	176.37	202.83	y	161.71	31.42	193.13	222.10	9.50%
	Standard		c/kWh		103.00	28.98	131.98	151.78	y	113.10	31.42	144.52	166.20	9.50%
	Off Peak		c/kWh		67.13	28.98	96.11	110.53	y	73.82	31.42	105.24	121.03	9.50%
	Energy Demand charge		R/kVA		122.22	0.00	122.22	140.55	y	133.83	0.00	133.83	153.90	9.50%
	Network Access charge		R/kVA NMD	Chargeable per kVA of Notified Maximum Demand	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00%
FCR	LARGE USER HIGH VOLTAGE TIME OF USE TARIFF			This tariff is only available at 66kV or 132kV depending on the available network.										
	Service charge		R/day		119.70	0.00	119.70	137.66	y	131.07	0.00	131.07	150.73	9.49%
	Energy charge: High demand (June to August)													
	Peak		c/kWh		423.61	28.98	452.59	520.48	y	464.17	31.42	495.59	569.93	9.50%
	Standard		c/kWh		130.84	28.98	159.82	183.79	y	143.58	31.42	175.00	201.25	9.50%
	Off Peak		c/kWh		72.71	28.98	101.69	116.94	y	79.94	31.42	111.36	128.06	9.51%
	Energy charge: Low demand (September to May)													
	Peak		c/kWh		140.61	28.98	169.59	195.03	y	154.28	31.42	185.70	213.56	9.50%
	Standard		c/kWh		97.92	28.98	126.90	145.94	y	107.54	31.42	138.96	159.80	9.50%
	Off Peak		c/kWh		63.43	28.98	92.41	106.27	y	69.77	31.42	101.19	116.37	9.50%
	Energy Demand charge		R/kVA		30.14	0.00	30.14	34.66	y	33.00	0.00	33.00	37.95	9.49%

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CAT.	SERVICES RENDERED		UNIT	REMARKS	2021/22	2021/22	2021/22	2021/22	VAT	2022/23	2022/23	2022/23	2022/23	% Increase
					R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
					excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
	Network Access charge		R/kVA NMD	Chargeable per kVA of Notified Maximum Demand	85.79	0.00	85.79	98.66	y	93.94	0.00	93.94	108.03	9.50%
	TIME OF USE TARIFFS: HOURS OF OPERATION													
	Peak: Weekdays 07:00 to 10:00; 18:00 to 20:00													
	Standard: Weekdays 06:00 to 07:00; 10:00 to 18:00; 20:00 to 22:00.													
	Off peak: All other times													
FCR	NON-RESIDENTIAL SMALL SCALE EMBEDDED GENERATION			This tariff is available only for approved non-residential SSEG Connections, where the Customers offset their small scale generation against their purchases from the Municipality, provided that their purchases exceed their generation. An additional AMI Access fee may also be applicable. This tariff is not applicable to Customers on the SPU3 tariff.										
	SSEG Feed-in Tariff 1		c/kWh	Rate at which excess energy generated onto the grid will be purchased, unless Tariff 2 is exercised. Green attributes will transfer to the City.	73.87	0.00	73.87	84.95	y	73.87	0.00	73.87	84.95	0.00%
	SSEG Feed-in Tariff 2		c/kWh	To be paid to customers who wish to retain/claim the green attributes of the energy exported and sold to the City.	61.81	0.00	61.81	71.08	y	60.91	0.00	60.91	70.05	-1.45%
	SSEG Feed-in Incentive		c/kWh	Applicable until 30 June 2025	25.00	0.00	25.00	28.75	y	25.00	0.00	25.00	28.75	0.00%
	INVESTMENT INCENTIVE TARIFFS			These tariffs are only available to qualifying customers as stipulated in terms of the City's Investment Incentives Policy.										
	INVESTMENT INCENTIVE SPU													
	Service charge		R/day		63.89	0.00	63.89	73.47	y	69.96	0.00	69.96	80.45	9.50%
	Energy charge		c/kWh		153.19	6.09	159.28	183.17	y	168.06	6.67	174.73	200.94	9.70%
	INVESTMENT INCENTIVE LV													
	Service charge		R/day		122.09	0.00	122.09	140.40	y	133.69	0.00	133.69	153.74	9.50%
	Energy charge: High demand (June to August)													
	Peak		c/kWh		441.71	6.09	447.80	514.97	y	483.99	6.67	490.66	564.26	9.57%
	Standard		c/kWh		137.23	6.09	143.32	164.82	y	150.58	6.67	157.25	180.84	9.72%
	Off Peak		c/kWh		76.78	6.09	82.87	95.30	y	84.39	6.67	91.06	104.72	9.88%
	Energy charge: Low demand (September to May)													
	Peak		c/kWh		147.39	6.09	153.48	176.50	y	161.71	6.67	168.38	193.64	9.71%
	Standard		c/kWh		103.00	6.09	109.09	125.45	y	113.10	6.67	119.77	137.74	9.80%

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CAT.	SERVICES RENDERED		UNIT	REMARKS	2021/22	2021/22	2021/22	2021/22	VAT	2022/23	2022/23	2022/23	2022/23	% Increase
					R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
					excl. VAT	excl. VAT	excl VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl VAT	incl. 15% VAT	
	Off Peak		c/kWh		67.13	6.09	73.22	84.20	y	73.82	6.67	80.49	92.56	9.93%
	Demand charge		R/kVA		200.85	0.00	200.85	230.98	y	219.93	0.00	219.93	252.92	9.50%
PCR	INVESTMENT INCENTIVE MV													
	Service charge		R/day		119.70	0.00	119.70	137.66	y	131.07	0.00	131.07	150.73	9.49%
	Energy charge: High demand (June to August)													
	Peak		c/kWh		441.71	6.09	447.80	514.97	y	483.99	6.67	490.66	564.26	9.57%
	Standard		c/kWh		137.23	6.09	143.32	164.82	y	150.58	6.67	157.25	180.84	9.72%
	Off Peak		c/kWh		76.78	6.09	82.87	95.30	y	84.39	6.67	91.06	104.72	9.88%
	Energy charge: Low demand (September to May)													
	Peak		c/kWh		147.39	6.09	153.48	176.50	y	161.71	6.67	168.38	193.64	9.71%
	Standard		c/kWh		103.00	6.09	109.09	125.45	y	113.10	6.67	119.77	137.74	9.80%
	Off Peak		c/kWh		67.13	6.09	73.22	84.20	y	73.82	6.67	80.49	92.56	9.93%
	Energy Demand charge		R/kVA		122.22	0.00	122.22	140.55	y	133.83	0.00	133.83	153.90	9.50%
	Network Access charge		R/kVA NMD	Chargeable per kVA of Notified Maximum Demand	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00%
	WHEELING TARIFFS			These tariffs will only be available once the rules and processes relating to Wheeling have been finalised.										
FCR	WHEELING USE OF SYSTEM CHARGES			For City Customers partaking in a wheeling agreement with third party Suppliers										
	Service charge		R/day		239.00	0.00	239.00	274.85	y	262.02	0.00	262.02	301.32	9.63%
	Energy charge: High demand (June to August)													
	Peak		c/kWh		62.24	28.98	91.22	104.91	y	62.05	31.42	93.47	107.49	2.46%
	Standard		c/kWh		22.27	28.98	51.25	58.94	y	22.76	31.42	54.18	62.31	5.72%
	Off Peak		c/kWh		14.36	28.98	43.34	49.84	y	14.98	31.42	46.40	53.36	7.06%
	Energy charge: Low demand (September to May)													
	Peak		c/kWh		23.62	28.98	52.60	60.49	y	24.08	31.42	55.50	63.83	5.52%
	Standard		c/kWh		17.81	28.98	46.79	53.81	y	18.37	31.42	49.79	57.26	6.41%
	Off Peak		c/kWh		13.09	28.98	42.07	48.38	y	13.73	31.42	45.15	51.92	7.32%
	Demand charge		R/kVA		122.22	0.00	122.22	140.55	y	133.83	0.00	133.83	153.90	9.50%
	Network Access charge		R/kVA NMD/MEC	Chargeable per kVA of Notified Maximum Demand or Maximum Export Capacity	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00%

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CAT.	SERVICES RENDERED		UNIT	REMARKS	2021/22 R (reg) excl. VAT	2021/22 R (unreg) excl. VAT	2021/22 R (Total) excl VAT	2021/22 R incl. 15% VAT	VAT Yes/No	2022/23 R (reg) excl. VAT	2022/23 R (unreg) excl. VAT	2022/23 R (Total) excl VAT	2022/23 R incl. 15% VAT	% Increase (CITY)
FCR	WHEELING CUSTOMER MEDIUM VOLTAGE			For City Customers partaking in a wheeling agreement with third party Suppliers										
	Service charge		R/day		0.00	0.00	0.00	0.00	y	0.00	0.00	0.00	0.00	0.00%
	Energy charge: High demand (June to August)													
	Peak		c/kWh		379.47	0.00	379.47	436.39	y	421.94	0.00	421.94	485.23	11.19%
	Standard		c/kWh		114.96	0.00	114.96	132.20	y	127.82	0.00	127.82	146.99	11.19%
	Off Peak		c/kWh		62.42	0.00	62.42	71.78	y	69.41	0.00	69.41	79.82	11.20%
	Energy charge: Low demand (September to May)													
	Peak		c/kWh		123.77	0.00	123.77	142.34	y	137.63	0.00	137.63	158.27	11.19%
	Standard		c/kWh		85.19	0.00	85.19	97.97	y	94.73	0.00	94.73	108.94	11.20%
	Off Peak		c/kWh		54.04	0.00	54.04	62.15	y	60.09	0.00	60.09	69.10	11.18%
	Energy Demand charge		R/kVA		0.00	0.00	0.00	0.00	y	0.00	0.00	0.00	0.00	0.00%
	Network Access charge		R/kVA NMD	Chargeable per kVA of Notified Maximum Demand	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00%
FCR	WHEELING EXCESS ENERGY FEED-IN			For City Customers partaking in a wheeling agreement with third party Suppliers, to account for excess energy wheeled but not consumed in a particular time period. Customers retain the Green attributes of all energy fed in.										
	Energy charge: High demand (June to August)													
	Peak		c/kWh		347.28	0.00	347.28	399.37	y	386.60	0.00	386.60	444.59	11.32%
	Standard		c/kWh		96.80	0.00	96.80	111.32	y	108.08	0.00	108.08	124.29	11.65%
	Off Peak		c/kWh		47.05	0.00	47.05	54.11	y	52.77	0.00	52.77	60.69	12.16%
	Energy charge: Low demand (September to May)													
	Peak		c/kWh		105.16	0.00	105.16	120.93	y	117.37	0.00	117.37	134.98	11.62%
	Standard		c/kWh		68.61	0.00	68.61	78.90	y	76.75	0.00	76.75	88.26	11.86%
	Off Peak		c/kWh		39.11	0.00	39.11	44.98	y	43.94	0.00	43.94	50.53	12.34%
	RESTRICTED ACCESS TARIFFS													
FCR	LARGE POWER USERS (Low Voltage)			Tariff Discontinued										
	Service charge		R/day		87.30	0.00	87.30	100.40	y	DELETE	DELETE	DELETE	DELETE	
	Energy charge		c/kWh		96.69	28.98	125.67	144.52	y	DELETE	DELETE	DELETE	DELETE	
	Demand charge		R/kVA		365.37	0.00	365.37	420.18	y	DELETE	DELETE	DELETE	DELETE	
FCR	LARGE POWER USERS (Medium Voltage)			Tariff Discontinued										
	Service charge		R/day		87.30	0.00	87.30	100.40	y	DELETE	DELETE	DELETE	DELETE	
	Energy charge		c/kWh		85.93	28.98	114.91	132.15	y	DELETE	DELETE	DELETE	DELETE	

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				R (reg)	R (unreg)	R (Total)	R	Yes/No	R (reg)	R (unreg)	R (Total)	R	(CITY)
				excl. VAT	excl. VAT	excl. VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl. VAT	incl. 15% VAT	
	Demand charge	R/kVA		324.90	0.00	324.90	373.64	y	DELETE	DELETE	DELETE	DELETE	
FCR	MEDIUM VOLTAGE TIME OF USE TARIFF		Tariff Discontinued										
	Service charge	R/day		10634.43	0.00	10634.43	12229.59	y	DELETE	DELETE	DELETE	DELETE	
	Energy charge: High demand (June to August)												
	Peak	c/kWh		502.93	28.98	531.91	611.70	y	DELETE	DELETE	DELETE	DELETE	
	Standard	c/kWh		125.05	28.98	154.03	177.13	y	DELETE	DELETE	DELETE	DELETE	
	Off Peak	c/kWh		59.42	28.98	88.40	101.66	y	DELETE	DELETE	DELETE	DELETE	
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		136.42	28.98	165.40	190.21	y	DELETE	DELETE	DELETE	DELETE	
	Standard	c/kWh		87.31	28.98	116.29	133.73	y	DELETE	DELETE	DELETE	DELETE	
	Off Peak	c/kWh		49.13	28.98	78.11	89.83	y	DELETE	DELETE	DELETE	DELETE	
	Demand charge	R/kVA		168.34	0.00	168.34	193.59	y	DELETE	DELETE	DELETE	DELETE	
	LIGHTING TARIFFS												
FCR	STREET LIGHTING AND TRAFFIC SIGNALS												
	Energy charge	R / 100 W per burning hour		0.2275	0.0000	0.2275	0.2616	y	0.2491	0.0000	0.2491	0.2865	9.52%