

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (CONSUMPTION AND GENERATION TARIFFS)														
These tariffs are applied according to the terms and conditions as laid down in the Electricity Tariff Policy														
CAT.	SERVICES RENDERED	UNIT	REMARKS	2025/26	2025/26	2025/26	2025/26	VAT Yes/No	2026/27	2026/27	2026/27	2026/27	% Increase	
				R (reg) excl. VAT	R (unreg) excl. VAT	R excl VAT	R incl. 15% VAT		R (reg) excl. VAT	R (unreg) excl. VAT	R excl VAT	R incl. 15% VAT		
STANDARD TARIFFS														
	RESIDENTIAL CUSTOMERS		Tariff to be applied as per the requirements of the Electricity Tariff Policy.											
PCR	DOMESTIC		No free basic service											
	Service and Wires Charge	R/month	Applied as per clause 4.1.7 of the Electricity Tariff Policy for Credit Meters	59.90	0.00	59.90	68.89	y	65.02	0.00	65.02	74.77	8.54%	
		R/day	Applied as per clause 4.1.7 of the Electricity Tariff Policy for Prepayment Meters	1.97	0.00	1.97	2.27		2.14	0.00	2.14	2.46	8.59%	
	Energy charge	Block 1 c/kWh	0-600kWh	320.92	19.03	339.95	390.94	y	348.37	11.45	359.82	413.79	5.84%	
		Block 2 c/kWh	600.1+kWh	385.10	19.03	404.13	464.75	y	418.03	11.45	429.48	493.90	6.27%	
S	LIFELINE		See Electricity Tariff Policy for qualification details. Free basic service as per Tariff Policy.											
	Energy charge	Block 1 c/kWh	0-600kWh	216.18	10.35	226.53	260.51	y	234.67	11.45	246.12	283.04	8.65%	
		Block 2 c/kWh	600.1+kWh	216.18	10.35	226.53	260.51	y	234.67	11.45	246.12	283.04	8.65%	
FCR	HOME USER		No free basic service											
	Service and Wires Charge	R/month		339.89	0.00	339.89	390.87	y	368.96	0.00	368.96	424.30	8.55%	
	Energy charge	Block 1 c/kWh	0-600kWh	274.59	19.03	293.62	337.66	y	298.07	11.45	309.52	355.95	5.42%	
		Block 2 c/kWh	600.1+kWh	365.20	19.03	384.23	441.86	y	396.43	11.45	407.88	469.06	6.16%	
FCR	RESIDENTIAL TIME-OF-USE		Applicable only to customers with AMI Metering installed. Customers must OPT IN to receive this tariff. Time periods as per the Large User Time-of-Use time periods.											
	Administration Charge	R/month		NEW	NEW	NEW	NEW	y	344.49	0.00	344.49	396.16		
	Capacity Charge	R/month		NEW	NEW	NEW	NEW	y	250.85	0.00	250.85	288.48		
	Energy charge: High demand (June to August)													
	Peak	c/kWh		NEW	NEW	NEW	NEW	y	769.62	11.45	781.07	898.23		
	Standard	c/kWh		NEW	NEW	NEW	NEW	y	309.67	11.45	321.12	369.29		
	Off Peak	c/kWh		NEW	NEW	NEW	NEW	y	250.24	11.45	261.69	300.94		
	Energy charge: Low demand (September to May)													
	Peak	c/kWh		NEW	NEW	NEW	NEW	y	352.50	11.45	363.95	418.54		
	Standard	c/kWh		NEW	NEW	NEW	NEW	y	297.77	11.45	309.22	355.60		
	Off Peak	c/kWh		NEW	NEW	NEW	NEW	y	250.24	11.45	261.69	300.94		

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	SMALL POWER USERS		Refer to Section 4.2 of the Electricity Tariff Policy.										
FCR	SMALL POWER USERS 1												
	Service and Wires Charge	R/ month	Applied as per clause 4.1.7 of the Electricity Tariff Policy for Credit Meters	3872.95	0.00	3872.95	4453.89	y	4204.18	0.00	4204.18	4834.81	8.55%
		R/ day	Applied as per clause 4.1.7 of the Electricity Tariff Policy for Prepayment Meters	127.33	0.00	127.33	146.43	y	138.22	0.00	138.22	158.95	8.55%
	Energy charge	c/kWh		236.75	43.11	279.86	321.84	y	257.00	37.06	294.06	338.17	5.07%
PCR	SMALL POWER USERS 2												
	Service and Wires Charge	R/ month	Applied as per clause 4.1.7 of the Electricity Tariff Policy for Credit Meters	282.68	0.00	282.68	325.08	y	306.86	0.00	306.86	352.89	8.55%
		R/ day	Applied as per clause 4.1.7 of the Electricity Tariff Policy for Prepayment Meters	9.29	0.00	9.29	10.69	y	10.09	0.00	10.09	11.60	8.51%
	Energy charge	c/kWh		512.92	19.03	531.95	611.74	y	556.79	11.45	568.24	653.48	6.82%
PCR	SMALL POWER USERS 3												
	Energy charge	c/kWh		625.99	19.03	645.02	741.77	y	679.53	11.45	690.98	794.63	7.13%
	LARGE POWER USERS		Refer to Section 4.2 of the Electricity Tariff Policy.										
FCR	LARGE USER LOW VOLTAGE TIME OF USE TARIFF												
	Service charge	R/ month		2321.35	0.00	2321.35	2669.55	y	2519.88	0.00	2519.88	2897.86	8.55%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		685.93	43.11	729.04	838.40	y	742.64	37.06	779.70	896.66	6.95%
	Standard	c/kWh		191.85	43.11	234.96	270.20	y	207.86	37.06	244.92	281.66	4.24%
	Off Peak	c/kWh		136.93	43.11	180.04	207.05	y	148.43	37.06	185.49	213.31	3.02%
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		300.55	43.11	343.66	395.21	y	325.52	37.06	362.58	416.97	5.51%
	Standard	c/kWh		179.76	43.11	222.87	256.30	y	195.96	37.06	233.02	267.97	4.55%
	Off Peak	c/kWh		136.93	43.11	180.04	207.05	y	148.43	37.06	185.49	213.31	3.02%
	Demand charge	R/kVA	Chargeable per kVA of measured demand per month	234.69	0.00	234.69	269.89	y	254.76	0.00	254.76	292.97	8.55%
	Network Capacity charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	35.81	0.00	35.81	41.18	y	39.00	0.00	39.00	44.85	8.91%

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				R (reg) excl. VAT	R (unreg) excl. VAT	R excl VAT	R incl. 15% VAT		R (reg) excl. VAT	R (unreg) excl. VAT	R excl VAT	R incl. 15% VAT		
FCR	LARGE USER MEDIUM VOLTAGE TIME OF USE TARIFF													
	Service charge	R/month		2404.57	0.00	2404.57	2765.26	y	2610.22	0.00	2610.22	3001.75	8.55%	
	Energy charge: High demand (June to August)													
	Peak	c/kWh		663.80	43.11	706.91	812.95	y	718.68	37.06	755.74	869.10	6.91%	
	Standard	c/kWh		185.67	43.11	228.78	263.10	y	201.16	37.06	238.22	273.95	4.12%	
	Off Peak	c/kWh		132.52	43.11	175.63	201.97	y	143.64	37.06	180.70	207.81	2.89%	
	Energy charge: Low demand (September to May)													
	Peak	c/kWh		290.85	43.11	333.96	384.05	y	315.02	37.06	352.08	404.89	5.43%	
	Standard	c/kWh		173.97	43.11	217.08	249.64	y	189.64	37.06	226.70	260.71	4.43%	
	Off Peak	c/kWh		132.52	43.11	175.63	201.97	y	143.64	37.06	180.70	207.81	2.89%	
	Demand charge	R/kVA	Chargeable per kVA of measured demand per month	75.89	0.00	75.89	87.27	y	82.38	0.00	82.38	94.74	8.56%	
	Network Capacity charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	17.47	0.00	17.47	20.09	y	19.15	0.00	19.15	22.02	9.61%	
FCR	LARGE USER HIGH VOLTAGE TIME OF USE TARIFF		This tariff is only available at 66kV or 132kV depending on the available network.											
	Service charge	R/month		2404.57	0.00	2404.57	2765.26	y	2610.22	0.00	2610.22	3001.75	8.55%	
	Energy charge: High demand (June to August)													
	Peak	c/kWh		638.58	43.11	681.69	783.94	y	692.41	37.06	729.47	838.89	7.01%	
	Standard	c/kWh		178.61	43.11	221.72	254.98	y	193.80	37.06	230.86	265.49	4.12%	
	Off Peak	c/kWh		127.48	43.11	170.59	196.18	y	138.39	37.06	175.45	201.77	2.85%	
	Energy charge: Low demand (September to May)													
	Peak	c/kWh		279.80	43.11	322.91	371.35	y	303.50	37.06	340.56	391.64	5.46%	
	Standard	c/kWh		167.36	43.11	210.47	242.04	y	182.70	37.06	219.76	252.72	4.41%	
	Off Peak	c/kWh		127.48	43.11	170.59	196.18	y	138.39	37.06	175.45	201.77	2.85%	
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	73.01	0.00	73.01	83.96	y	78.67	0.00	78.67	90.47	7.75%	
	Network Capacity charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	16.81	0.00	16.81	19.33	y	18.28	0.00	18.28	21.02	8.74%	
	TIME OF USE TARIFFS: HOURS OF OPERATION													
	Peak: Weekdays 07:00 to 09:00; 18:00 to 21:00													
	Standard: Weekdays 06:00 to 07:00; 09:00 to 18:00; 21:00 to 22:00; Saturdays 07:00 to 12:00; 18:00 to 20:00; Sundays 18:00 to 20:00													
	Off peak: All other times													

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				R (reg) excl. VAT	R (unreg) excl. VAT	R excl VAT	R incl. 15% VAT	Yes/No	R (reg) excl. VAT	R (unreg) excl. VAT	R excl VAT	R incl. 15% VAT		
GENERATION TARIFFS														
	RESIDENTIAL SMALL SCALE EMBEDDED GENERATION		This tariff is available only for approved residential SSEG Connections in conjunction with the Home User tariff ONLY. An additional AMI Administration fee will also be applicable.											
	SSEG Feed-in Tariff	c/kWh	Rate at which excess energy generated onto the grid will be purchased. Green attributes will pass to the City.	101.23	0.00	101.23	116.41	y	107.98	0.00	107.98	124.18	6.67%	
	NON-RESIDENTIAL SMALL SCALE EMBEDDED GENERATION		This tariff is available only for approved non-residential SSEG Connections, where the Customers offset their small scale generation against their purchases from the Municipality. An additional AMI Administration fee may also be applicable. This tariff is not applicable to Customers on the SPU3 tariff.											
	SSEG Feed-in Tariff 1	c/kWh	Rate at which excess energy generated onto the grid will be purchased, unless Tariff 2 is exercised. Green attributes will transfer to the City.	90.17	0.00	90.17	103.70	y	96.18	0.00	96.18	110.61	6.66%	
	SSEG Feed-in Tariff 2	c/kWh	To be paid to customers who wish to retain/claim the green attributes of the energy exported and sold to the City.	71.37	0.00	71.37	82.08	y	68.46	0.00	68.46	78.73	-4.08%	
	SSEG TIME-OF-USE FEED-IN TARIFF		To become available once back-end systems have been put in place and tested for accuracy. Only available for customers on a Time-of-Use consumption tariff. Green attributes remain with the customer.											
	Energy charge: High demand (June to August)													
	Peak	c/kWh		586.62	0.00	586.62	674.61	y	625.73	0.00	625.73	719.59	6.67%	
	Standard	c/kWh		133.84	0.00	133.84	153.92	y	135.65	0.00	135.65	156.00	1.35%	
	Off Peak	c/kWh		83.51	0.00	83.51	96.04	y	91.18	0.00	91.18	104.86	9.18%	
	Energy charge: Low demand (September to May)													
	Peak	c/kWh		233.45	0.00	233.45	268.47	y	243.47	0.00	243.47	279.99	4.29%	
	Standard	c/kWh		123.76	0.00	123.76	142.32	y	124.74	0.00	124.74	143.45	0.79%	
	Off Peak	c/kWh		83.51	0.00	83.51	96.04	y	81.18	0.00	81.18	93.36	-2.79%	
	SSEG FEED-IN INCENTIVE	c/kWh	Applicable to all Energy Feed-in Tariffs. To be reviewed annually by Council	25.00	0.00	25.00	28.75	y	25.00	0.00	25.00	28.75	0.00%	

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	GENERATOR TARIFF		All commercial generation facilities connected to the City's distribution network where a Power Purchase Agreement with the City does not exist shall be required to pay the Generator Tariff to recover the administration, maintenance and other costs of the grid connection. Where a Power Purchase Agreement does exist, these costs will be recovered in terms of that Agreement.										
	Service Charge	R/month		2404.57	0.00	2404.57	2765.26	y	2610.22	0.00	2610.22	3001.75	8.55%
	Network Capacity Charge	R/kVA MEC	Chargeable per kVA of Maximum Export Capacity per month	17.47	0.00	17.47	20.09	y	19.15	0.00	19.15	22.02	9.61%
	WHEELING TARIFFS												
FCR	WHEELING USE OF SYSTEM CHARGES MV		For Prosumer Agreements partaking in a wheeling agreement with third party Suppliers supplied at MV										
	Service charge	R/month		4809.14	0.00	4809.14	5530.51	y	5220.44	0.00	5220.44	6003.51	8.55%
	Energy charge: High demand (June to August)												
	Peak	c/kWh		115.74	43.11	158.85	182.68	y	121.24	37.06	158.30	182.05	-0.34%
	Standard	c/kWh		48.66	43.11	91.77	105.54	y	51.81	37.06	88.87	102.20	-3.16%
	Off Peak	c/kWh		41.17	43.11	84.28	96.92	y	44.06	37.06	81.12	93.29	-3.75%
	Energy charge: Low demand (September to May)												
	Peak	c/kWh		63.41	43.11	106.52	122.50	y	67.09	37.06	104.15	119.77	-2.23%
	Standard	c/kWh		46.09	43.11	89.20	102.58	y	50.24	37.06	87.30	100.40	-2.13%
	Off Peak	c/kWh		41.17	43.11	84.28	96.92	y	44.06	37.06	81.12	93.29	-3.75%
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	75.89	0.00	75.89	87.27	y	82.38	0.00	82.38	94.74	8.56%
	Network Capacity charge	R/kVA NMD/MEC	Chargeable per kVA of Notified Maximum Demand or Maximum Export Capacity per month	17.47	0.00	17.47	20.09	y	19.15	0.00	19.15	22.02	9.61%

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				R (reg)	R (unreg)	R	R		Yes/No	R (reg)	R (unreg)	R		R
				excl. VAT	excl. VAT	excl. VAT	incl. 15% VAT		excl. VAT	excl. VAT	excl. VAT	incl. 15% VAT		
FCR	WHEELING USE OF SYSTEM CHARGES HV		For Prosumer Agreements partaking in a wheeling agreement with third party Suppliers supplied at HV											
	Service charge	R/month		4809.14	0.00	4809.14	5530.51	y	5220.44	0.00	5220.44	6003.51	8.55%	
	Energy charge: High demand (June to August)													
	Peak	c/kWh		90.52	43.11	133.63	153.67	y	94.97	37.06	132.03	151.83	-1.20%	
	Standard	c/kWh		41.63	43.11	84.74	97.45	y	44.45	37.06	81.51	93.74	-3.81%	
	Off Peak	c/kWh		36.13	43.11	79.24	91.13	y	38.81	37.06	75.87	87.25	-4.26%	
	Energy charge: Low demand (September to May)													
	Peak	c/kWh		52.36	43.11	95.47	109.79	y	55.57	37.06	92.63	106.52	-2.98%	
	Standard	c/kWh		39.48	43.11	82.59	94.98	y	43.30	37.06	80.36	92.41	-2.71%	
	Off Peak	c/kWh		36.13	43.11	79.24	91.13	y	38.81	37.06	75.87	87.25	-4.26%	
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	73.01	0.00	73.01	83.96	y	78.67	0.00	78.67	90.47	7.75%	
	Network Capacity charge	R/kVA NMD/MEC	Chargeable per kVA of Notified Maximum Demand or Maximum Export Capacity per month	16.81	0.00	16.81	19.33	y	18.28	0.00	18.28	21.02	8.74%	
FCR	WHEELING DEFICIT ENERGY (ALL VOLTAGE LEVELS)		For Prosumer Agreements partaking in a wheeling agreement with third party Suppliers. For energy consumed but not wheeled. Billing mechanics are subject to pilot											
	Service charge	R/day		0.00	0.00	0.00	0.00	y	0.00	0.00	0.00	0.00	0.00%	
	Energy charge: High demand (June to August)													
	Peak	c/kWh		548.06	0.00	548.06	630.27	y	597.44	0.00	597.44	687.06	9.01%	
	Standard	c/kWh		137.01	0.00	137.01	157.56	y	149.35	0.00	149.35	171.75	9.01%	
	Off Peak	c/kWh		91.35	0.00	91.35	105.05	y	99.58	0.00	99.58	114.52	9.01%	
	Energy charge: Low demand (September to May)													
	Peak	c/kWh		227.44	0.00	227.44	261.56	y	247.93	0.00	247.93	285.12	9.01%	
	Standard	c/kWh		127.88	0.00	127.88	147.06	y	139.40	0.00	139.40	160.31	9.01%	
	Off Peak	c/kWh		91.35	0.00	91.35	105.05	y	99.58	0.00	99.58	114.52	9.01%	
	Energy Demand charge	R/kVA	Chargeable per kVA of measured demand per month	0.00	0.00	0.00	0.00	y	0.00	0.00	0.00	0.00	0.00%	
	Network Capacity charge	R/kVA NMD	Chargeable per kVA of Notified Maximum Demand per month	0.00	0.00	0.00	0.00	y	0.00	0.00	0.00	0.00	0.00%	

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FCR	WHEELING EXCESS ENERGY FEED-IN		For Prosumers partaking in a wheeling agreement with third party Suppliers, to account for excess energy wheeled but not consumed in a particular time period. Prosumers retain the Green attributes of all energy fed in.											
	Energy charge: High demand (June to August)													
	Peak	c/kWh		501.90	0.00	501.90	577.19	y	538.04	0.00	538.04	618.75	7.20%	
	Standard	c/kWh		112.64	0.00	112.64	129.54	y	113.71	0.00	113.71	130.77	0.95%	
	Off Peak	c/kWh		69.41	0.00	69.41	79.82	y	66.58	0.00	66.58	76.57	-4.07%	
	Energy charge: Low demand (September to May)													
	Peak	c/kWh		198.28	0.00	198.28	228.02	y	207.06	0.00	207.06	238.12	4.43%	
	Standard	c/kWh		104.00	0.00	104.00	119.60	y	104.29	0.00	104.29	119.93	0.28%	
	Off Peak	c/kWh		69.41	0.00	69.41	79.82	y	66.58	0.00	66.58	76.57	-4.07%	
	LIGHTING TARIFFS													
FCR	STREET LIGHTING AND TRAFFIC SIGNALS													
	Energy charge	R / 100 W per burning hour		0.3611	0.0000	0.3611	0.4153	y	0.3920	0.0000	0.3920	0.4508	8.55%	